

UGI UTILITIES, INC. – GAS DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Information Submitted Pursuant to

Section 53.51 et seq of the Commission's Regulations

UGI GAS EXHIBIT F

**PROPOSED SUPPLEMENT NO. 63 TO
UGI UTILITIES, INC. – GAS DIVISION
PA P.U.C. NOS. 7 & 7S
CLEAN AND REDLINED VERSIONS**

**UGI UTILITIES, INC. – GAS DIVISION
PA P.U.C. NOS. 7 & 7S
SUPPLEMENT NO. 63**

DOCKET NO. R-2025-3059523

Issued: January 28, 2026

Effective: March 29, 2026

CLEAN VERSION
PROPOSED SUPPLEMENT NO. 63
TO
UGI UTILITIES, INC. – GAS DIVISION
PA. P.U.C. NOS. 7 & 7S

UGI UTILITIES, INC. - GAS DIVISION

GAS TARIFF

INCLUDING THE GAS SERVICE TARIFF NO. 7

AND

THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules

Governing the

Furnishing of

Gas Service and Choice Aggregation Service

in the

Territory Described Herein

Issued: January 28, 2026

Effective for service rendered on
and after March 29, 2026.

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes changes, increases and decreases to existing rates (see Page 2-2(a)).

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)

Cover Page

- Updated to reflect Supplement Number, Notice language, Issue and Effective dates.

Rule 8, Billing and Payment, Pages 42 & 45.

- Clarifying language added to section 8.4 as related to the timing of the periodic Budget Billing reviews.
- Formatting change to section 8.12, Payment Refunds, for consistency.
- Section 8.14 - Acceptable Forms of Payment has been added.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate reset to 0.00%.

Rule 12, Rider C, Weather Normalization Adjustment, Page 53.

- The Weather Normalization Adjustment applicability has been updated to continue as a pilot from ending on October 31, 2027, to October 31, 2032.
- In Calculation of Adjustment Amount subsection (d), the Weather Normalization Adjustment has been changed from NHDD based upon the Delivery Region's 15-year average to 10-year average for the given day. Additionally, NHDD has been changed from being updated every 5 years to every rate case.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- The rate has decreased for Residential PGC Customers to 2.37% and for Non-Residential PGC Customers to 0.47%.

Rule 15, Price to Compare, Page 57.

- The Price to Compare has changed as a result of the change to the Merchant Function Charge.

Rule 16, Rider F, Universal Service Program, Pages 58 & 59.

- The Universal Service Program applicability has added language for Rate XD customers on a negotiated basis and describes the applicability of the Rider and rate to Rate XD customers.
- The USP rate has added language to specify the rate for Rate R and Rate RT customers.
- The specific number of 25,404 has been removed and the applicability date has been updated from September 30, 2025 to September 30, 2026.

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The rate reset to 0.00%.

Rule 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, Pages 73 - 81.

- References to outdated Effective Date removed from heading.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued
(Page Numbers Refer to Official Tariff)

Rate R - General Service - Residential, Page 85.

- The Customer Charge and Distribution Charge have been increased.

Rate RT - General Service - Residential Transportation, Page 86.

- The Customer Charge and Distribution Charge have been increased.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased.

Rate N - General Service - Non-Residential, Page 89.

- The Customer Charge and the Distribution Charge have been increased.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Customer Charge and the Distribution Charge have been increased.

Rate DS - Delivery Service, Page 94.

- The Customer Charge and Maximum Distribution Charge have been increased.

Rate MBS - Monthly Balancing Service, Page 98(a).

- The Rate MBS charged to Rates DS/IS, LFD, and XD has been recalculated and updated.

Rate LFD - Large Firm Delivery Service, Pages 100-101.

- The Maximum Distribution Charge has been increased.
- The Annual Minimum Bill has clarifying language added.

Rate XD - Extended Large Firm Delivery Service, Page 103.

- The Maximum Average Delivery Charge has been increased.
- The Surcharges and Riders section has been updated to clarify that the Company may charge Rate XD customers Riders F and I based on the terms of individually negotiated contracts.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued
(Page Numbers Refer to Official Tariff)

Choice Supplier Tariff

Cover Page

- Updated for Supplement Number and Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.

RULES AND REGULATIONS**8. BILLING AND PAYMENT**

8.1 Billing Month. Bills are rendered monthly. The Company normally reads meters monthly. However, at its option, the Company may read meters once every two months. In instances where meters are read every two months, the first month's bill will be based on an estimate of the consumption for the first month of the bi-monthly period. Bills are due when rendered and shall be considered as received by the Customer when left at, or mailed to, the address where service is rendered, or such other address as designated by the Customer. A billing month is the period upon which a Customer's monthly charges and consumption are computed and for which a bill is rendered. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

8.2 Estimated Consumption. When the Company is unable to obtain an actual meter reading because of inability to gain access to the meter, or because of extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances, the Company will render appropriately marked estimated bills.

8.3 Application of a Rate Schedule. The Company will compute bills under the rate schedule selected by and for which the customer qualifies. In the event the customer does not select a Rate Schedule, the Company may discontinue service or place the Customer on a rate schedule for which the Customer qualifies.

8.4 Budget Billing. Residential Heating Customers may elect an optional billing (C) method which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. Company will review the Budget Billing amount on a quarterly basis and adjust the Budget Billing amount upward or downward based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing plan. The twelfth bill will include a true-up adjustment for the difference between payments made and actual charges for gas service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Heating Customer request.

The optional twelve (12) month Budget Billing plan, as described above, is available to Commercial and Industrial Heating Customers provided that at least seventy-five (75) percent of the Customer's total gas consumption is for space heating. If a Customer has an unpaid balance equal to the amount of two (2) Budget Bill Plan bills, billing under this plan may be terminated by the Company.

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

separately listing charges from each company. The Company and UGI-ED shall, for such combined accounts, and subject to applicable statutory and regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to UGI-ED or Electric Generation Supplier charges before being posted to UGI Gas Division or Natural Gas Suppler charges.

8.12 Payment Refunds. Refunds due customers greater than two dollars (\$2) shall be (C) mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

8.13 Unless otherwise stated in this Section 8, Billing and Payment, all billing and payment provisions of this section apply to Customers served under all Company rate schedules, including Rate Schedules RT and NT where a Customer's Choice Supplier also participates in the Company's Purchase of Receivables ("POR") program.

8.14 Acceptable Forms of Payment. The Company accepts only the following forms of payment: a certified, cashier's, teller's or bank check; a personal check issued from an accredited financial institution; a money order from an official issuer; automatic bank drafting (AutoPay); wire transfer; Automated Clearing House (ACH); in cash at a third-party pay site; electronic by bank account, credit or debit card, or digital wallet through the Company's authenticated Online Account Center or Company website; electronic payment by phone through the Company's automated phone system or call center agent; electronic through a financial institution's banking system. (C)

(C) Indicates Change

RULES AND REGULATIONS

10. RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%

(D)

This Rider applies to Rates R, RT, GL, N, NT, DS, and LFD.

(D) Indicates Decrease

RULES AND REGULATIONS**12. Rider C****WEATHER NORMALIZATION ADJUSTMENT****Applicability and Purpose:**

A Weather Normalization Adjustment ("WNA") shall be applied to bills of Residential and Non-Residential customers under Rate Schedules R, RT, N and NT, for any bills rendered during the heating season, which effective November 1, 2025 will include the months of October through April. Beginning with bills rendered on and after November 1, 2025, WNA will no longer be applied to confirmed low income residential customers who participate in the UGI Gas CAP program for CAP customers on a percent of income bill. CAP customers on average bill will continue to be billed based on an appropriate 12 month historic basis. The WNA commenced with bills rendered on and after November 1, 2022 and shall continue as a pilot which will end on October 31, 2032, unless affirmatively extended or (C) otherwise permitted by Commission Order.

WNA is a distribution charge adjustment and is considered a basic service charge.

Calculated WNA amounts shall be subject to Rider A - State Tax Adjustment Surcharge and Rider I - Distribution System Improvement Charge. No additional riders or surcharges will be applied to the calculated WNA.

Calculation of Adjustment Amount:

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\text{WNBC} = \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} * 3\%)) / \text{AHDD}) \times (\text{AMC} - \text{BLMC})]$$

$$\text{WNAC} = \text{WNBC} - \text{AMC}$$

$$\text{WNA} = \text{WNAC} \times \text{Distribution Charge}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD", adjusted for a 3% deadband as further discussed in subparts (i) and (j) below), divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual average daily consumption from the billing system, measured in Ccfs, using bills with read dates of June 21st thru September 20th over a thirty-six-month period multiplied by the number of days in the billing period. The average daily base load is recalculated monthly using the most recent thirty-six months of bill history. If less than twelve months of bill history is available for the premise, an average base load for the related customer class will be applied.
- (c) AMC shall be measured for each customer and billing cycle and will be inclusive of any heating value corrections.
- (d) NHDD shall be applied on a Delivery Region specific basis as determined by the customer's geographical location and, for any given day within a billing period, shall be based upon the Delivery Region's 10-year average for the given day. NHDD (C) shall be updated every rate case using the methodology established in the Company's general rate case proceeding at R-2025-3059523.

(C) Indicates Change

RULES AND REGULATIONS

13. RIDER D

MERCHANT FUNCTION CHARGE

Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.37% for Residential PGC Customers and 0.47% **(D)** for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

(D) Indicates Decrease

RULES AND REGULATIONS**15. PRICE TO COMPARE**

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

| | Rate R (CCF) | Rate N (MCF) | |
|--------------------------|---------------------|---------------------|-----|
| Annual C-Factor | \$ 0.62323 | \$ 6.2323 | |
| Annual E-Factor | \$ 0.05163 | \$ 0.5163 | |
| Gas Procurement Charge | \$ 0.00660 | \$ 0.0660 | |
| Merchant Function Charge | \$ 0.01599 | \$ 0.0317 | (D) |
| Total Price to Compare | <u>\$ 0.69745</u> | <u>\$ 6.8463</u> | (D) |

(D) Indicates Decrease

RULES AND REGULATIONS**16. RIDER F****UNIVERSAL SERVICE PROGRAM****APPLICABILITY AND PURPOSE**

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Program ("CAP"). This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs, excluding internal administrative costs. This rider may also apply to customers receiving service under Rate XD on a negotiated rate basis. [REDACTED]

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each MCF of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedules R and RT. The USP rate for customers receiving service under Rate XD, if applicable, may differ from the USP rate stated below and may be applied on a volumetric, fixed charge, percentage or other basis. [REDACTED]

The USP rate for Rate R and Rate RT: \$0.6363/Mcf

(C)

The USP rate for Rate XD: as negotiated, but no greater than the above rate. [REDACTED]

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit
- 2) projected CAP customer application and administrative costs; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

(C) Indicates Change

RULES AND REGULATIONS

16. RIDER F - Continued

UNIVERSAL SERVICE PROGRAM

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of the number of CAP enrollees as of September 30, 2026. The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits in excess of the number of CAP enrollees as of September 30, 2026 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP. (C)

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness in excess of the number of CAP enrollees as of September 30, 2026 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP. (C)

(C) Indicates Change

RULES AND REGULATIONS**19. Rider I****DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.00% will **(D)** apply.

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

(D) Indicates Decrease

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS (C)****22.1 Application of Rates**

- (a) Applicable Rates: DS, LFD, XD and IS.
- (b) Notification of Delivery; Nomination Procedures. Customer shall notify the Company of any and all gas deliveries to the Company's system, including, but not limited to, the provision of nomination, revised nomination and scheduling information, in accordance with the Company's *Nomination Procedure*, as may be amended from time to time, and made available on the Company's Gas Management Website ("Nomination Procedure"). The quantity of gas received on behalf of the Customer shall be determined by allocation or other method by the Company if required in its sole discretion. It is the Customer's responsibility to arrange that any necessary billing information be provided to the Company and/or delivery gas source.
- (c) Nominating Agents. A Customer shall notify the Company of its designated nominating agent ("Agent") for purposes of nominating the volumes of natural gas to be delivered to the Company's system on the Customer's behalf in accordance with the Nomination Procedures. Customer shall notify Company, on a form designated by the Company in the Nomination Procedures, of the responsibilities of the Agent, and shall provide Company with the Agent's valid e-mail address and valid 24-hour contact information. Customer shall remain liable for all charges and penalties notwithstanding Customer's designation and use of an Agent in accordance with the provisions herein.
- (d) Penalties for Customer's Default. Customers failing to provide nomination, billing, scheduling, agent, supplier and/or other required information to the Company or pipeline(s) in accordance with the provisions of the Tariff, or otherwise failing to comply with the Company's *Nomination Procedure*, shall be subject to applicable imbalance charges and, in addition, be charged an Administrative Scheduling Fee in an amount no greater than \$1,000 per day for every day such required information is delayed. If a Customer default of these provisions occurs and is occurring for a period of 90 days, the Company may impose retail or standby rates on the Customer's account beginning the first day after such 90-day period through and until such time as the Company deems the Customer default to have been resolved.
- (e) Sequencing for Billing. Unless otherwise agreed by the Company and the Customer, customer-owned gas delivered under the transportation rate schedules shall be sequenced for billing as the first gas through the meter, and gas purchased under the Retail and Standby Rider shall be sequenced for billing purposes as the last gas through the meter. Gas billed under firm rate schedules shall be billed prior to gas billed under interruptible rate schedules. In lieu of otherwise specified tariff provisions, where the Company and Customer agree, Company shall use pipeline metering facilities for measuring and billing total deliveries to the Customer's facility.

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS (C)
- Continued

(f) Payment of Charges, Penalties. The Customer shall pay the Company for any and all additional charges incurred on the Customer's behalf or resulting from the Customer's actions or inactions which the Company can demonstrate arise out of the provision of transportation service including, but not limited to, pipeline transportation and service charges. Any such charge, penalty or obligation imposed by a pipeline transporter or supplier as result of balancing of gas delivered to the Customer shall be paid by the Customer in addition to otherwise applicable charges.

(g) The Billing Pool Agent is required to notify Company at least ten days prior to dropping a Customer from a Billing Pool. If adequate advance notice is not provided, the Company reserves the right to not drop the Customer from the Billing Pool.

(h) Billing Pools. One or more transportation Customers may join together in pooled transactions for the purchase and delivery of gas. The Company may allocate among all such customers the volumes of gas or imbalances for purposes of determining responsibility for charges, rates, penalties or other obligations imposed by the Company, or in connection with operation of the pool. A Supplier to a Billing Pool must notify the Company prior to initiating gas deliveries. A Customer is required to submit in writing a request for entry into a Billing Pool.

(1) Each Billing Pool shall appoint an Agent who will coordinate nomination, billing, reconciliation, allocation and any other necessary communication between the Billing Pool and the Company.

(2) All members of a Billing Pool shall be of like balancing service election. The Company may restrict formation or operation of any Billing Pool in order to meet like balancing service election or pipeline imposed eligibility requirements.

(3) Automated Meter Reading. The Company has the right as a condition of being a pool member, to install, at the Customer's expense, automated meter reading ("AMR") equipment for the purposes of daily collection or monitoring, and billing Customer volumes at each related service meter. Where AMR equipment is installed, the Customer shall maintain, at its expense, unless otherwise directed by the Company, a dedicated phone connection and electric service to the AMR equipment which will allow the Company unlimited remote access to the AMR device at all times. Failure to maintain a required phone and/or electric service may result in Customer being removed from a Billing Pool and being placed on a rate schedule not requiring daily measurement capability.

(4) Service under Rate NNS is required by, and shall be individually billed to, any and all members of a Billing Pool except when all pool members are monitored on a daily basis through the use of Company owned AMR equipment at all meter locations. Additionally, service under Rate MBS is required by, and shall be individually billed to, any and all members of a Billing Pool when the billing month for each pool member does not end on the same calendar date; Billing Pools having all customers monitored and billed through the use of Company owned AMR equipment at all meter locations shall be exempt from this requirement.

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
- Continued

(C)

- (i) Recognition of Supplies. Volumes transported on behalf of the Customer will be recognized in the Customer's current billing month based on nominated or scheduled volumes information and may be adjusted after notification is received from the pipeline supplier(s) of the volumes transported on behalf of the Customer. Volumes scheduled shall be determined on the basis of best available actual or confirmed pipeline and/or Company information at the time of billing.
- (j) Unless otherwise negotiated under Rate XD, the Company shall retain for Company use gas, and lost and unaccounted for gas, 1.5% of the total volume of gas delivered into its system for the Customer's account.

22.2 Balancing and No-Notice Service.

- (a) Each Customer shall use best efforts to balance purchases, deliveries and receipts of gas at all times. Except as specified in 22.1(f), for the purposes of balancing excess deliveries and shortfalls and purchasing services under Rates NNS and MBS, Billing Pools may be treated as a single entity. Subject to the terms and conditions set forth below, the Company shall provide no-notice and monthly balancing services under Rate Schedules NNS and MBS. Service under Rate Schedules NNS and MBS is available only for inadvertent fluctuations, limited by the terms and conditions of each Rate Schedule, and is not available to speculate as to fuel prices or otherwise to permit imbalances which reasonably could have been avoided. In the event the Customer fails to use best efforts to balance deliveries and receipts, or otherwise misuses no-notice or balancing services as determined by the Company in its sole discretion, Section 22.4 shall apply for the period of such default or misuse.
- (b) Daily Balancing. The Company shall allow Customer's daily demand to inadvertently vary from daily scheduled deliveries by +/-4.5% without imposing Daily Balancing Charges, provided the total daily quantity taken does not exceed Customer's Daily Firm Requirement, MDQ or otherwise specified contract demand limit. Daily imbalances in excess of the +/-4.5% tolerance, unless otherwise provided by service elected under Rate NNS, shall be assessed a Maximum Daily Excess Balancing Charge in accordance with Section 22.4 under Critical Day and Non-Critical Day criteria unless otherwise specified in Customer's contract, in addition to the charges specified in Rates DS, LFD, XD and IS, on all such quantities.
- (c) Imbalance Resolution. Customer's monthly imbalances will be calculated at the end of each billing period to determine if any overdelivery (excess) or underdelivery (shortfall) condition exists for volumes scheduled versus volumes metered. If the Customer is determined to be in an imbalance condition, and has not elected service under Rate MBS or has exceeded the 10% imbalance allowance provided under Rate MBS, then the Company shall sell and the Customer shall buy, subject to the 5 percent limitation under Rate MBS, any shortfall amount according to the following cash-out pricing:

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS**
- Continued

(C)

Shortfall PercentCash-Out Price

| | |
|--|--|
| Up to 5% | Shortfall Monthly Reference Price ("SMRP") |
| Greater than 5%, but not greater than 15% | SMRP x 1.1 |
| Greater than 15%, but not greater than 25% | SMRP x 1.3 |
| Greater than 25% | SMRP x 1.5 |

Likewise, the Customer shall sell, and the Company shall buy any excess amount according to the following cash-out pricing:

Excess PercentCash-Out Price

| | |
|--|---|
| Up to 5% | Excess Monthly Reference Price ("EMRP") |
| Greater than 5%, but not greater than 15% | EMRP x 0.9 |
| Greater than 15%, but not greater than 25% | EMRP x 0.7 |
| Greater than 25% | EMRP x 0.5 |

The SMRP (Shortfall Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below:

| <u>Delivery Region</u> | <u>Reference Price</u> |
|-------------------------------|--|
| North | Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4. |
| Central | The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

The EMRP (Excess Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below:

| <u>Delivery Region</u> | <u>Reference Price</u> |
|-------------------------------|---|
| North | Tennessee, zone 4-300 leg |
| Central | The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS****- Continued****(C)**

Customer Delivery Region shall be assigned to each Customer in accordance with Customer's delivery location within the Company's distribution system.

The SMRP and EMRP are applicable to the above tables only for inadvertent monthly imbalances. The HMRP (Highest Monthly Reference Price) or the LMRP (Lowest Monthly Reference Price) as defined below shall apply respectively to shortfall and excess conditions in those situations where intentional imbalances are involved.

The HMRP shall be calculated as the highest of the DPP absolute Reference Prices for the Customer's Delivery Region during the Customer's billing month as listed below:

| <u>Delivery Region</u> | <u>Reference Price</u> |
|-------------------------------|--|
| North | Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4. |
| Central | The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

The LMRP shall be calculated as the lowest DPP absolute reference prices for the Customer's Delivery Region during the Customer's billing month as listed below:

| <u>Delivery Region</u> | <u>Reference Price</u> |
|-------------------------------|---|
| North | Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4. |
| Central | The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
- Continued (C)

- (d) The Company may extend the balancing period for gas volumes and may increase volumes eligible for balancing in its discretion, but only if it determines that such action is consistent with its obligations to other customers.
- (e) Supply Transfers. In order to facilitate Monthly balancing related to inadvertent imbalances in Company's sole discretion, the Company shall allow Supply Transfers among Customers and Billing Pools, Customers-to-Billing Pools and Billing Pools-to-Customers at a fee of \$125 per transaction, provided however: (1) such transfer is requested prior to the end of the billing month for both the transferee and the transferor, (2) such transfer is physically possible given pipeline interconnection and delivery point limitations which require transfers to be between parties located on the same segment of the Company's distribution system, and system supplies, and reliability are not adversely affected.
- (f) Competitive Volume Customers. In the case of Customers or applicants seeking service for facilities with a design volume capability allowing for direct connection to transmission or gathering lines for bypass of Company facilities, Company shall have the right to establish daily and monthly balancing tolerances at levels other than those specified in subsections (b) and (c) of this Section 22.2 to reflect specific operational limitations or to protect the interests of other Customers, as determined by the Company in its sole discretion. Additionally, the Company may establish special nomination rules, imbalance resolution rules and communication protocols that reflect the Customer's or applicant's commercial alternatives, and which are consistent with its obligations to other Customers.

22.3 Service Agreement and General.

- (a) Limitation on Liability.
 - (1) The Company shall not be liable for curtailment of service under Rates DS, LFD, XD and IS, or loss of the Customer's gas as a result of any steps taken to comply with any law, regulation or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation or order.
 - (2) Gas transported and delivered by the Company to the Customer hereunder shall be and remain the property of the Customer. The Customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during and after receipt by the Company.
 - (3) The Company shall not be liable for any loss to the Customer arising from or out of service hereunder, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the Customer with other supplies.

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS** (C)
- **Continued**

(b) **Warranty, indemnity and special provisions.** The receipt of service constitutes Customer's agreement to the following representations and warranties, together with related provisions in the service agreement:

- (1) clear and marketable title to the Customer's gas;
- (2) delivery points, pressure, quality and other specifications acceptable to gas transmission pipeline(s) and the Company;
- (3) eligibility of the Customer for service;
- (4) existence of lawful authority for sale, transportation and delivery;
- (5) agreement to pay all excise, sales, use, gross receipts, or other taxes (other than income taxes), all tariff charges and all penalties, charges, fees for transportation, balancing etc., associated with delivered gas, which may be levied upon or incurred by the Company at any time;
- (6) agreement to indemnify and hold the Company harmless from breach of representations or warranties, and any liability associated with Customer's gas while on the Company's system.

Copy of Gas Purchase Agreements, Other Documents. When requested by the Company, the Customer shall provide the Company with a copy of Customer's gas purchase contract and any related transportation, marketing and brokerage contracts, or, in lieu of providing such contracts, certify pertinent information as required by the Company, and, in order to meet state or federal requirements, provide a sworn affidavit setting forth the Customer's cost of gas for the period requested by the Company. The Company shall endeavor to protect the confidentiality of information provided by the customer in accordance with this provision. The Company will provide such information to third parties only when required to do so by law, regulation or order and in such case, will attempt to maintain confidentiality to the extent possible.

22.4 Maximum Daily Excess Balancing Charge

The Daily Excess Balancing Charge that occurs on Critical Days shall be as follows:

The charge for exceeding daily balancing limits shall be ten times the highest price in the DPP for each delivery region as listed in the following table. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into Pennsylvania.

(C) Indicates Change

RULES AND REGULATIONS
22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
 - Continued

(C)

| Delivery Region | Reference Price |
|------------------------|--|
| North | Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4. |
| Central | The higher of 1) Transco, zone 6 non-N.Y. or 2) Transco, Leidy Line receipts plus the applicable transportation costs from Transco Zone 6 to Zone 6. |
| South | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

The Daily Excess Balancing Charge that occurs on Non-Critical Days shall be as follows:

| Daily Imbalance Percent | Penalty |
|--|----------------|
| Up to 15% | DRP |
| Greater than 15%, but not greater than 30% | DRP x 2 |
| Greater than 30%, but not greater than 45% | DRP x 3 |
| Greater than 45%, but not greater than 60% | DRP x 4 |
| Greater than 60% | DRP x 5 |
| Intentional imbalances | DRP x 5 |

The DRP (Daily Reference Price) shall be equal to the difference in price between the highest DPP Reference Price and the lowest DPP Reference Price for the Customer's Delivery Region as listed below but shall not be lower than \$0.25/Mcf.

| Delivery Region | Highest Reference Price | Lowest Reference Price |
|------------------------|--|--|
| North | Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4. | Tennessee, zone 4- 300 leg |
| Central | Transco zone 6, non-N.Y. | Transco, Leidy line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | Texas Eastern, M3 | Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | Texas Eastern, M3 | Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS**
- Continued (C)

The Company shall not charge any Maximum Daily Excess Balancing Charges if the Customer's Excess Daily Imbalance is anticipated to benefit the distribution systems daily balancing position as determined by Company in its sole discretion.

22.5 Operational Flow Orders and Daily Flow Directives

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Twenty-Five (\$25) per Mcf or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater.

22.6 Cost of Assigned Capacity.

In addition to applicable interstate pipeline demand charges, the associated demand charges to customers, or their NGS, served under Rates DS, LFD, XD, and who utilize assigned PGC capacity and pay weighted average cost, will include 100% (DS) and 50% (LFD, XD) pro rata allocation of annual Peaking Supply service demand costs. The associated demand charges will be reduced by a pro rata share of the Economic Benefit of Peaking Supply (EBPS Credit). The EBPS Credit shall mean a pro rata share of (a) the value of Peaking Supply utilized in off system sales transactions and included in the PGC share of the Revenue Sharing Incentive Mechanism revenues, plus (b) the Commodity Price Differential, which shall be, as measured for the date of Peaking Supply delivery, the aggregate difference, if positive, between the DPP Reference Price applicable to the zone of delivery (i.e., Texas Eastern M3 for deliveries in the South and West Delivery Regions with the exception of deliveries from Mt. Bethel and Transco Z6 NNY for deliveries made in the North and Central Delivery Regions and deliveries from Mt. Bethel) and the actual price paid for actual Peaking Supply deliveries into the UGI distribution system. The EBPS Credit shall be applied in the calculation of associated demand charges in the second billing month after the credit has accrued (e.g., December accrued credits will be used to reduce the February associated demand charges) and shall not, on an annual basis, exceed the annual incremental demand charges for Peaking Services charged to Rate DS, LFD, and XD customers, or their NGS, as described above.

(C) Indicates Change

RATE RGENERAL SERVICE - RESIDENTIALAVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$23.00 per customer

(I)

Plus Distribution Charge: \$0.68383/Ccf

(I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307 (f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function
Rider E - Gas Procurement Charge
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase

Issued: January 28, 2026

Effective for Service Rendered on and after
March 29, 2026

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$23.00 per customer (I)

Plus Distribution Charge: \$0.68383/Ccf (I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase

RATE GL

GENERAL SERVICE - GAS LIGHT SERVICE

AVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

Distribution Charge: \$0.68383/Ccf

(I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify.

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

(I) Indicates Increase

RATE N**GENERAL SERVICE - NON-RESIDENTIAL****AVAILABILITY**

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: \$39.00 per customer (I)

Plus Distribution Charge: \$5.0297/Mcf (I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function Rider
Rider E - Gas Procurement Charge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase

RATE NT**GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION****AVAILABILITY**

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: \$39.00 per customer

(I)

Plus Distribution Charge: \$5.0297/Mcf

(I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase

RATE DSDELIVERY SERVICEAVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$353.00 per month

(I)

Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: \$3.3652/Mcf

(I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge
Rider J - Gas Delivery Enhancement Rider

(I) Indicates Increase

RATE MBS - Continued**MONTHLY BALANCING SERVICE****MONTHLY RATE TABLE**

Monthly Transportation Volume

| | | |
|------------|---------------------------------------|-----|
| Rate DS/IS | \$0.0198/Mcf x Monthly Billed Volumes | (I) |
| Rate LFD | \$0.0113/Mcf x Monthly Billed Volumes | (I) |
| Rate XD | \$0.0116/Mcf x Monthly Billed Volumes | (I) |

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

(I) Indicates Increase

RATE LFD - Continued**LARGE FIRM DELIVERY SERVICE****MONTHLY RATE TABLE**

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Capacity Charge (if applicable), the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$670.00

Plus

Maximum Demand Charge: \$7.6956/Mcf of Customer's elected DFR.

Plus

Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected DFR. Applicable only when the customer elects UGI capacity.

Plus

Maximum Distribution Charge (all volumes): \$1.4173/Mcf

(I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge

Rider G - Energy Efficiency and Conservation

Rider H - Technology and Economic Development

Rider I - Distribution System Improvement Charge

Rider J - Gas Delivery Enhancement Rider

RETAINAGE RATE

Company Use and Unaccounted for Gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j).

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

EXCESS TAKE CHARGE

Except as provided in the Company's *Nomination Procedure*, for authorized usage on any day in excess of the Daily Firm Requirement there will be a charge of \$6.00 per MCF in addition to the charges specified in the rate table.

(I) Indicates Increase

RATE LFD - Continued**LARGE FIRM DELIVERY SERVICE****MINIMUM BILL**

Monthly: The Minimum Monthly Bill shall be the Customer Charge, Demand Charge, Capacity Charge (if applicable), and Charge for Other Transportation.

Annual: Unless a higher amount is agreed upon by the Company and Customer, the Minimum (C) Annual Bill shall be based on the Customer maintaining a 0.50 annual load factor and shall be due and payable with the bill for the 12th month in the contract year. The Customer's actual load factor shall be determined by dividing the total volume of gas taken during the contract year (including volumes taken under the Retail and Standby Rider, and the Cash-Out provisions of Section 22.2) by the sum of the Daily Firm Requirements for the contract year. If the actual load factor is less than 0.50, then, in addition to payment for actual usage, the Customer shall pay a Minimum Annual Bill charge equal to the product of: (1) the difference between 0.50 and the actual load factor, (2) the sum of the Customer's Daily Firm Requirements for the contract year, and (3) the average delivery charge paid by the Customer over the previous 12-month period, as calculated by the Company. If the Customer's actual load factor is greater than or equal to 0.50, no Minimum Annual Bill charge will be required.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company. Such charges related to the use of Customer elected and Company provided transportation capacity shall be reflected directly on the Customer's bill for service rendered on and after April 1, 2024, pursuant to Commission order at Docket R-2023-3040290, with such charges labeled on the bill as Capacity Charge.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

SERVICE UNDER OTHER RATES

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purposes of determining Excess Take Charge and Unauthorized Overrun gas.

(C) Indicates Change

RATE XD -Continued**EXTENDED LARGE FIRM DELIVERY SERVICE****MONTHLY RATE TABLE**

The charge for each monthly billing period shall be negotiable and shall be the sum of the Customer Charge, Distribution Charge, Demand Charge if applicable, the Capacity Charge (if applicable), and the Minimum Annual Bill as described below.

The following are maximum rates.

Customer Charge: Charge as determined by negotiation.

Plus

Maximum Demand Charge: Charge as determined by negotiation.

Plus

Capacity Charge: On or after October 28, 2025 when current Rate XD contracts expire, Capacity available for Customer use, and related Capacity Charge, shall be as specified within Customer's service contract, provided Company has available capacity and Company and Customer agree to related terms. For Customers electing Company capacity, such Capacity Charge shall be charged at the Company's unitized weighted average cost of firm transportation capacity per elected DFR. However, for Customers specifically receiving assignment of Columbia Pipeline capacity via agreement with the Company and through capacity release, such Customers, or their NGS, shall pay capacity charges direct to Columbia in accordance with such release. For Customers not receiving any Company capacity, no Capacity Charge will apply.

Plus

Maximum Average Delivery Charge: \$1.4173/Mcf

(I)

Plus

SURCHARGES and RIDERS where negotiated

(C)

Rider F - Universal Service Program

Rider I - Distribution System Improvement Charge

(C)

RETAINAGE RATE

Unless otherwise agreed between the Customer and the Company, Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j)

MINIMUM BILL

Minimum Bill Volumes and terms shall be defined in the Service Agreement and determined by negotiation.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the Customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company.

(I) Indicates Increase

(C) Indicates Change

Issued: January 28, 2026

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March 29, 2026

UGI UTILITIES, INC. - GAS DIVISION

GAS CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules

Governing the

Furnishing of

Gas Aggregation Service

Issued: January 28, 2026

Effective for service rendered on and
after March 29, 2026

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This supplement makes increases and changes to existing rates (see page 2(b)).

RULES AND REGULATIONS**4. CHOICE SUPPLIER OBLIGATIONS**

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customer. Customer accounts that are billed for non-basic natural gas supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSS may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapters 14 and 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSS will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.49% for (C) residential amounts billed (inclusive of associated sales taxes) and 99.39% of (C) non-residential amounts billed (also inclusive of taxes). Customer participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4.

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

(C) Indicates Change

REDLINED VERSION
PROPOSED SUPPLEMENT NO. 63
TO
UGI UTILITIES, INC. – GAS DIVISION
PA. P.U.C. NOS. 7 & 7S

UGI UTILITIES, INC. - GAS DIVISION

GAS TARIFF

INCLUDING THE GAS SERVICE TARIFF NO. 7

AND

THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules

Governing the

Furnishing of

Gas Service and Choice Aggregation Service

in the

Territory Described Herein

Issued: November 26, 2025January
28, 2026

Effective for service rendered on
and after December 1, 2025March 29,
2026. Issued in accordance with the
Commission's Order entered
September 25, 2025 at Docket No. R-
2025-3054938.

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)Cover Page

- Updated to reflect Supplement Number, Notice language, Issue and Effective dates.

Rule 8, Billing and Payment, Pages 42 & 45.

- Clarifying language added to section 8.4 as related to the timing of the periodic Budget Billing reviews.
- Formatting change to section 8.12, Payment Refunds, for consistency.
- Section 8.14 - Acceptable Forms of Payment has been added.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate reset to 0.00%.

Rule 12, Rider C, Weather Normalization Adjustment, Page 53.

- The Weather Normalization Adjustment applicability has been updated to continue as a pilot from ending on October 31, 2027, to October 31, 2032.
- In Calculation of Adjustment Amount subsection (d), the Weather Normalization Adjustment has been changed from NHDD based upon the Delivery Region's 15-year average to 10-year average for the given day. Additionally, NHDD has been changed from being updated every 5 years to every rate case.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- The rate has decreased for Residential PGC Customers to 2.37% and for Non-Residential PGC Customers to 0.47%.

Rule 15, Price to Compare, Page 57.

- The Price to Compare has changed as a result of the change to the Merchant Function Charge.

Rule 16, Rider F, Universal Service Program, Pages 58 & 59.

- The Universal Service Program applicability has added language to for Rate XD customers on a negotiated basis and describes the applicability of the Rider and rate to Rate XD customers.
- The Universal Service Program rate has added language stating the USP rate for Rate XD customers may differ from the Rate R and Rate RT USP rate.
- The USP rate has added language to specify the rate for Rate R and Rate RT customers.
- Language for the USP rate for Rate XD has been added.
- The specific number of 25,404 has been removed and the applicability date has been updated from September 30, 2025 to September 30, 2026.

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The rate reset to 0.00%.

Rule 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, Pages 73 - 81.

- References to outdated Effective Date removed from heading.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued
(Page Numbers Refer to Official Tariff)

Rate R - General Service - Residential, Page 85.

- The Customer Charge and Distribution Charge have been increased.

Rate RT - General Service - Residential Transportation, Page 86.

- The Customer Charge and Distribution Charge have been increased.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased.

Rate N - General Service - Non-Residential, Page 89.

- The Customer Charge and the Distribution Charge have been increased.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Customer Charge and the Distribution Charge have been increased.

Rate DS - Delivery Service, Page 94.

- The Customer Charge and Maximum Distribution Charge have been increased.

Rate MBS - Monthly Balancing Service, Page 98(a).

- The Rate MBS charged to Rates DS/IS, LFD, and XD has been recalculated and updated.

Rate LFD - Large Firm Delivery Service, Pages 100-101.

- The Maximum Distribution Charge has been increased.
- The Annual Minimum Bill has clarifying language added.

Rate XD - Extended Large Firm Delivery Service, Page 103.

- The Maximum Average Delivery Charge has been increased.
- The Surcharges and Riders section has been updated to clarify that the Company may charge Rate XD customers "where negotiated" language added.
- Under Surcharges and Riders, Riders F and FI based on the terms of individually negotiated contracts - Universal Service Program, has been added.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued
(Page Numbers Refer to Official Tariff)

Choice Supplier Tariff

Cover Page

- Updated for Supplement Number and Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.

RULES AND REGULATIONS**8. BILLING AND PAYMENT**

8.1 Billing Month. Bills are rendered monthly. The Company normally reads meters monthly. However, at its option, the Company may read meters once every two months. In instances where meters are read every two months, the first month's bill will be based on an estimate of the consumption for the first month of the bi-monthly period. Bills are due when rendered and shall be considered as received by the Customer when left at, or mailed to, the address where service is rendered, or such other address as designated by the Customer. A billing month is the period upon which a Customer's monthly charges and consumption are computed and for which a bill is rendered. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

8.2 Estimated Consumption. When the Company is unable to obtain an actual meter reading because of inability to gain access to the meter, or because of extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances, the Company will render appropriately marked estimated bills.

8.3 Application of a Rate Schedule. The Company will compute bills under the rate schedule selected by and for which the customer qualifies. In the event the customer does not select a Rate Schedule, the Company may discontinue service or place the Customer on a rate schedule for which the Customer qualifies.

8.4 Budget Billing. Residential Heating Customers may elect an optional billing **(C)** ~~procedure-method~~ which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. ~~These Customers will be billed for the use of gas during the next eleven (11) months beginning with whatever month that they select. -Company will review the Budget Billing amount on a quarterly basis upon the completion of the third (3rd), sixth (6th), and ninth (9th) billing months with budget asked to pay amounts adjusting the fourth (4th), seventh (7th) and tenth (10th) billing months annually and adjusting the Budget Billing amount upward or downward the Budget Billing amount based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing plan. The twelfth bill will be for usage for the month, with include a true-up adjustment for the difference between payments made and actual charges for gas service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Heating Customer request.~~

The optional twelve (12) month Budget Billing plan, as described above, is available to Commercial and Industrial Heating Customers provided that at least seventy-five (75) percent of the Customer's total gas consumption is for space heating. If a Customer has an unpaid balance equal to the amount of two (2) Budget Bill Plan bills, billing under this plan may be terminated by the Company.

(C) Indicates ChangeIssued: ~~October 27, 2025~~ January 28, 2026Effective for Service Rendered on and after
~~October 28, 2025~~ March 29, 2026

RULES AND REGULATIONS**8. BILLING AND PAYMENT - Continued**

separately listing charges from each company. The Company and UGI-ED shall, for such combined accounts, and subject to applicable statutory and regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to UGI-ED or Electric Generation Supplier charges before being posted to UGI Gas Division or Natural Gas Suppler charges.

8.12 Payment Refunds. Refunds due customers greater than two dollars (\$2) shall be (C) mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

8.13 Unless otherwise stated in this Section 8, Billing and Payment, all billing and payment provisions of this section apply to Customers served under all Company rate schedules, including Rate Schedules RT and NT where a Customer's Choice Supplier also participates in the Company's Purchase of Receivables ("POR") program.

8.14 Acceptable Forms of Payment. The Company accepts only the following forms of payment: a certified, cashier's, teller's or bank check; a personal check issued from an accredited financial institution; a money order from an official issuer; automatic bank drafting (AutoPay); ~~by~~ wire transfer; ~~by~~ Automated Clearing House (ACH); in cash at a third-party pay site; electronic ~~by~~ bank account, credit or debit card, or digital wallet through the Company's authenticated Online Account Center or Company website; electronic payment by phone through the Company's automated phone system or call center agent; electronic through a financial institution's banking system.

(C) Indicates Change

RULES AND REGULATIONS**10. RIDER A****STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.0100%

(ID)

This Rider applies to Rates R, RT, GL, N, NT, DS, and LFD.

(ID) Indicates Increase—Decrease

RULES AND REGULATIONS

12. Rider C

WEATHER NORMALIZATION ADJUSTMENT

Applicability and Purpose:

A Weather Normalization Adjustment ("WNA") shall be applied to bills of Residential and Non-Residential customers under Rate Schedules R, RT, N and NT, for any bills rendered during the heating season, which effective November 1, 2025 will include the months of October through April. Beginning with bills rendered on and after November 1, 2025, WNA will no longer be applied to confirmed low income residential customers who participate in the UGI Gas CAP program for CAP customers on a percent of income bill. CAP customers on average bill will continue to be billed based on an appropriate 12 month historic basis. The WNA commenced with bills rendered on and after November 1, 2022 and shall continue as a five-year-pilot which will end on October 31, 20272032, unless affirmatively extended or otherwise permitted by Commission Order. (C)

WNA is a distribution charge adjustment and is considered a basic service charge.

Calculated WNA amounts shall be subject to Rider A - State Tax Adjustment Surcharge and Rider I - Distribution System Improvement Charge. No additional riders or surcharges will be applied to the calculated WNA.

Calculation of Adjustment Amount:

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\text{WNBC} = \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} * 3\%)) / \text{AHDD}) \times (\text{AMC} - \text{BLMC})]$$

$$\text{WNAC} = \text{WNBC} - \text{AMC}$$

$$\text{WNA} = \text{WNAC} \times \text{Distribution Charge}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD", adjusted for a 3% deadband as further discussed in subparts (i) and (j) below), divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual average daily consumption from the billing system, measured in Ccfs, using bills with read dates of June 21st thru September 20th over a thirty-six-month period multiplied by the number of days in the billing period. The average daily base load is recalculated monthly using the most recent thirty-six months of bill history. If less than twelve months of bill history is available for the premise, an average base load for the related customer class will be applied.
- (c) AMC shall be measured for each customer and billing cycle and will be inclusive of any heating value corrections.
- (d) NHDD shall be applied on a Delivery Region specific basis as determined by the customer's geographical location and, for any given day within a billing period, shall be based upon the Delivery Region's 1510-year average for the given day. NHDD shall be updated every 5 years using the methodology established in the Company's general rate case proceeding at R-2021-3030218R-2025-3059523 with the next scheduled update of the NHDD to be effective on October 1, 2025, and thereafter every five years. (C)

(C) Indicates Change

RULES AND REGULATIONS

13. RIDER D

MERCHANT FUNCTION CHARGE

Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.5637% for Residential PGC Customers and 0.5647%^(ID) for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

(ID) Indicates IncreaseDecrease

RULES AND REGULATIONS

15. PRICE TO COMPARE

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

| | Rate R (CCF) | Rate N (MCF) | |
|--------------------------|-------------------|------------------|------|
| Annual C-Factor | \$ 0.62323 | \$ 6.2323 | (D) |
| Annual E-Factor | \$ 0.05163 | \$ 0.5163 | (I) |
| Gas Procurement Charge | \$ 0.00660 | \$ 0.0660 | |
| Merchant Function Charge | \$ 0.01728 | \$ 0.0378 | (ID) |
| | <u>01599</u> | <u>0317</u> | |
| Total Price to Compare | <u>\$ 0.69874</u> | <u>\$ 6.8524</u> | (ID) |
| | <u>69745</u> | <u>8463</u> | |

(D) Indicates Decrease

(I) Indicates Increase

RULES AND REGULATIONS**16. RIDER F****UNIVERSAL SERVICE PROGRAM****APPLICABILITY AND PURPOSE**

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Program ("CAP"). This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs, excluding internal administrative costs. This rider may also apply to customers receiving service under Rate XD on a negotiated rate basis. [REDACTED]

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each MCF of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedules R and RT. The USP rate for customers receiving service under Rate XD, if applicable, may differ from the USP rate stated below and may be applied on a volumetric, fixed charge, percentage or other basis. [REDACTED]

The USP rate for Rate R and Rate RT: \$0.6363/Mcf

(IC)

The USP rate for Rate XD: as negotiated, but no greater than the above rate. [REDACTED]

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit
- 2) projected CAP customer application and administrative costs; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

(IC) Indicates IncreaseChange

RULES AND REGULATIONS**16. RIDER F - Continued****UNIVERSAL SERVICE PROGRAM****QUARTERLY ADJUSTMENT**

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of 25,404 (the number of CAP enrollees as of September 30, 20265). The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits in excess of the number of CAP enrollees as of September 30, 2026 exceeding 25,404 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP.

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness in excess of the number of CAP enrollees as of September 30, 2026 exceeding 25,404 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP.

(C) Indicates Change

RULES AND REGULATIONS**19. Rider I****DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.3300% will **(ID)** apply.

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

(ID) Indicates IncreaseDecrease

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS** (C)
~~Effective November 1, 2020~~22.1 Application of Rates (C)

- (a) Applicable Rates: DS, LFD, XD and IS.
- (b) Notification of Delivery; Nomination Procedures. Customer shall notify the Company of any and all gas deliveries to the Company's system, including, but not limited to, the provision of nomination, revised nomination and scheduling information, in accordance with the Company's *Nomination Procedure*, as may be amended from time to time, and made available on the Company's Gas Management Website ("Nomination Procedure"). The quantity of gas received on behalf of the Customer shall be determined by allocation or other method by the Company if required in its sole discretion. It is the Customer's responsibility to arrange that any necessary billing information be provided to the Company and/or delivery gas source.
- (c) Nominating Agents. A Customer shall notify the Company of its designated nominating agent ("Agent") for purposes of nominating the volumes of natural gas to be delivered to the Company's system on the Customer's behalf in accordance with the Nomination Procedures. Customer shall notify Company, on a form designated by the Company in the Nomination Procedures, of the responsibilities of the Agent, and shall provide Company with the Agent's valid e-mail address and valid 24-hour contact information. Customer shall remain liable for all charges and penalties notwithstanding Customer's designation and use of an Agent in accordance with the provisions herein.
- (d) Penalties for Customer's Default. Customers failing to provide nomination, billing, scheduling, agent, supplier and/or other required information to the Company or pipeline(s) in accordance with the provisions of the Tariff, or otherwise failing to comply with the Company's *Nomination Procedure*, shall be subject to applicable imbalance charges and, in addition, be charged an Administrative Scheduling Fee in an amount no greater than \$1,000 per day for every day such required information is delayed. If a Customer default of these provisions occurs and is occurring for a period of 90 days, the Company may impose retail or standby rates on the Customer's account beginning the first day after such 90-day period through and until such time as the Company deems the Customer default to have been resolved.
- (e) Sequencing for Billing. Unless otherwise agreed by the Company and the Customer, customer-owned gas delivered under the transportation rate schedules shall be sequenced for billing as the first gas through the meter, and gas purchased under the Retail and Standby Rider shall be sequenced for billing purposes as the last gas through the meter. Gas billed under firm rate schedules shall be billed prior to gas billed under interruptible rate schedules. In lieu of otherwise specified tariff provisions, where the Company and Customer agree, Company shall use pipeline metering facilities for measuring and billing total deliveries to the Customer's facility.

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS**
~~Effective November 1, 2020~~ - Continued (C)

(f) Payment of Charges, Penalties. The Customer shall pay the Company for any and all additional charges incurred on the Customer's behalf or resulting from the Customer's actions or inactions which the Company can demonstrate arise out of the provision of transportation service including, but not limited to, pipeline transportation and service charges. Any such charge, penalty or obligation imposed by a pipeline transporter or supplier as result of balancing of gas delivered to the Customer shall be paid by the Customer in addition to otherwise applicable charges.

(g) The Billing Pool Agent is required to notify Company at least ten days prior to dropping a Customer from a Billing Pool. If adequate advance notice is not provided, the Company reserves the right to not drop the Customer from the Billing Pool.

(h) Billing Pools. One or more transportation Customers may join together in pooled transactions for the purchase and delivery of gas. The Company may allocate among all such customers the volumes of gas or imbalances for purposes of determining responsibility for charges, rates, penalties or other obligations imposed by the Company, or in connection with operation of the pool. A Supplier to a Billing Pool must notify the Company prior to initiating gas deliveries. A Customer is required to submit in writing a request for entry into a Billing Pool.

(1) Each Billing Pool shall appoint an Agent who will coordinate nomination, billing, reconciliation, allocation and any other necessary communication between the Billing Pool and the Company.

(2) All members of a Billing Pool shall be of like balancing service election. The Company may restrict formation or operation of any Billing Pool in order to meet like balancing service election or pipeline imposed eligibility requirements.

(3) Automated Meter Reading. The Company has the right as a condition of being a pool member, to install, at the Customer's expense, automated meter reading ("AMR") equipment for the purposes of daily collection or monitoring, and billing Customer volumes at each related service meter. Where AMR equipment is installed, the Customer shall maintain, at its expense, unless otherwise directed by the Company, a dedicated phone connection and electric service to the AMR equipment which will allow the Company unlimited remote access to the AMR device at all times. Failure to maintain a required phone and/or electric service may result in Customer being removed from a Billing Pool and being placed on a rate schedule not requiring daily measurement capability.

(4) Service under Rate NNS is required by, and shall be individually billed to, any and all members of a Billing Pool except when all pool members are monitored on a daily basis through the use of Company owned AMR equipment at all meter locations. Additionally, service under Rate MBS is required by, and shall be individually billed to, any and all members of a Billing Pool when the billing month for each pool member does not end on the same calendar date; Billing Pools having all customers monitored and billed through the use of Company owned AMR equipment at all meter locations shall be exempt from this requirement.

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS**
Effective November 1, 2020 - Continued

(C)

- (i) Recognition of Supplies. Volumes transported on behalf of the Customer will be recognized in the Customer's current billing month based on nominated or scheduled volumes information and may be adjusted after notification is received from the pipeline supplier(s) of the volumes transported on behalf of the Customer. Volumes scheduled shall be determined on the basis of best available actual or confirmed pipeline and/or Company information at the time of billing.
- (j) Unless otherwise negotiated under Rate XD, the Company shall retain for Company use gas, and lost and unaccounted for gas, 1.5% of the total volume of ~~II~~ gas delivered into its system for the Customer's account.

22.2 Balancing and No-Notice Service.

- (a) Each Customer shall use best efforts to balance purchases, deliveries and receipts of gas at all times. Except as specified in 22.1(f), for the purposes of balancing excess deliveries and shortfalls and purchasing services under Rates NNS and MBS, Billing Pools may be treated as a single entity. Subject to the terms and conditions set forth below, the Company shall provide no-notice and monthly balancing services under Rate Schedules NNS and MBS. Service under Rate Schedules NNS and MBS is available only for inadvertent fluctuations, limited by the terms and conditions of each Rate Schedule, and is not available to speculate as to fuel prices or otherwise to permit imbalances which reasonably could have been avoided. In the event the Customer fails to use best efforts to balance deliveries and receipts, or otherwise misuses no-notice or balancing services as determined by the Company in its sole discretion, Section 22.4 shall apply for the period of such default or misuse.
- (b) Daily Balancing. The Company shall allow Customer's daily demand to inadvertently vary from daily scheduled deliveries by +/-4.5% without imposing Daily Balancing Charges, provided the total daily quantity taken does not exceed Customer's Daily Firm Requirement, MDQ or otherwise specified contract demand limit. Daily imbalances in excess of the +/-4.5% tolerance, unless otherwise provided by service elected under Rate NNS, shall be assessed a Maximum Daily Excess Balancing Charge in accordance with Section 22.4 under Critical Day and Non-Critical Day criteria unless otherwise specified in Customer's contract, in addition to the charges specified in Rates DS, LFD, XD and IS, on all such quantities.
- (c) Imbalance Resolution. Customer's monthly imbalances will be calculated at the end of each billing period to determine if any overdelivery (excess) or underdelivery (shortfall) condition exists for volumes scheduled versus volumes metered. If the Customer is determined to be in an imbalance condition, and has not elected service under Rate MBS or has exceeded the 10% imbalance allowance provided under Rate MBS, then the Company shall sell and the Customer shall buy, subject to the 5 percent limitation under Rate MBS, any shortfall amount according to the following cash-out pricing:

(IC) Indicates IncreaseChange

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS**
Effective November 1, 2020 - Continued

(C)

Shortfall PercentCash-Out Price

(C)

| | |
|--|--|
| Up to 5% | Shortfall Monthly Reference Price ("SMRP") |
| Greater than 5%, but not greater than 15% | SMRP x 1.1 |
| Greater than 15%, but not greater than 25% | SMRP x 1.3 |
| Greater than 25% | SMRP x 1.5 |

Likewise, the Customer shall sell, and the Company shall buy any excess amount according to the following cash-out pricing:

Excess PercentCash-Out Price

(C)

| | |
|--|---|
| Up to 5% | Excess Monthly Reference Price ("EMRP") |
| Greater than 5%, but not greater than 15% | EMRP x 0.9 |
| Greater than 15%, but not greater than 25% | EMRP x 0.7 |
| Greater than 25% | EMRP x 0.5 |

The SMRP (Shortfall Monthly Reference Price) shall be the average of the DPP midpoint (C) Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below:

| <u>Delivery Region</u> | <u>Reference Price</u> |
|------------------------|--|
| North | Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4. |
| Central | The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

The EMRP (Excess Monthly Reference Price) shall be the average of the DPP midpoint (C) Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below:

| <u>Delivery Region</u> | <u>Reference Price</u> |
|------------------------|---|
| North | Tennessee, zone 4-300 leg |
| Central | The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS

Effective November 1, 2020 - Continued

(C)

Customer Delivery Region shall be assigned to each Customer in accordance with Customer's delivery location within the Company's distribution system.

The SMRP and EMRP are applicable to the above tables only for inadvertent monthly imbalances. The HMRP (Highest Monthly Reference Price) or the LMRP (Lowest Monthly Reference Price) as defined below shall apply respectively to shortfall and excess conditions in those situations where intentional imbalances are involved.

(C)

The HMRP shall be calculated as the highest of the DPP absolute Reference Prices for the Customer's Delivery Region during the Customer's billing month as listed below:

| <u>Delivery Region</u> | <u>Reference Price</u> |
|-------------------------------|--|
| North | Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4. |
| Central | The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

(C)

The LMRP shall be calculated as the lowest DPP absolute reference prices for the Customer's Delivery Region during the Customer's billing month as listed below:

(C)

| <u>Delivery Region</u> | <u>Reference Price</u> |
|-------------------------------|---|
| North | Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4. |
| Central | The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

(C)

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS**
Effective November 1, 2020 - Continued (C)

- (d) The Company may extend the balancing period for gas volumes and may increase volumes eligible for balancing in its discretion, but only if it determines that such action is consistent with its obligations to other customers.
- (e) Supply Transfers. In order to facilitate Monthly balancing related to inadvertent imbalances in Company's sole discretion, the Company shall allow Supply Transfers among Customers and Billing Pools, Customers-to-Billing Pools and Billing Pools-to-Customers at a fee of \$125 per transaction, provided however: (1) such transfer is requested prior to the end of the billing month for both the transferee and the transferor, (2) such transfer is physically possible given pipeline interconnection and delivery point limitations which require transfers to be between parties located on the same segment of the Company's distribution system, and system supplies, and reliability are not adversely affected.
- (f) Competitive Volume Customers. In the case of Customers or applicants seeking service for facilities with a design volume capability allowing for direct connection to transmission or gathering lines for bypass of Company facilities, Company shall have the right to establish daily and monthly balancing tolerances at levels other than those specified in subsections (b) and (c) of this Section 22.2 to reflect specific operational limitations or to protect the interests of other Customers, as determined by the Company in its sole discretion. Additionally, the Company may establish special nomination rules, imbalance resolution rules and communication protocols that reflect the Customer's or applicant's commercial alternatives, and which are consistent with its obligations to other Customers.

22.3 Service Agreement and General. (C)

- (a) Limitation on Liability.
 - (1) The Company shall not be liable for curtailment of service under Rates DS, LFD, XD and IS, or loss of the Customer's gas as a result of any steps taken to comply with any law, regulation or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation or order.
 - (2) Gas transported and delivered by the Company to the Customer hereunder shall be and remain the property of the Customer. The Customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during and after receipt by the Company.
 - (3) The Company shall not be liable for any loss to the Customer arising from or out of service hereunder, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the Customer with other supplies.

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS**
Effective November 1, 2020 - Continued (C)

(b) Warranty, indemnity and special provisions. The receipt of service constitutes Customer's agreement to the following representations and warranties, together with related provisions in the service agreement:

- (1) clear and marketable title to the Customer's gas;
- (2) delivery points, pressure, quality and other specifications acceptable to gas transmission pipeline(s) and the Company;
- (3) eligibility of the Customer for service;
- (4) existence of lawful authority for sale, transportation and delivery;
- (5) agreement to pay all excise, sales, use, gross receipts, or other taxes (other than income taxes), all tariff charges and all penalties, charges, fees for transportation, balancing etc., associated with delivered gas, which may be levied upon or incurred by the Company at any time;
- (6) agreement to indemnify and hold the Company harmless from breach of representations or warranties, and any liability associated with Customer's gas while on the Company's system.

Copy of Gas Purchase Agreements, Other Documents. When requested by the Company, the Customer shall provide the Company with a copy of Customer's gas purchase contract and any related transportation, marketing and brokerage contracts, or, in lieu of providing such contracts, certify pertinent information as required by the Company, and, in order to meet state or federal requirements, provide a sworn affidavit setting forth the Customer's cost of gas for the period requested by the Company. The Company shall endeavor to protect the confidentiality of information provided by the customer in accordance with this provision. The Company will provide such information to third parties only when required to do so by law, regulation or order and in such case, will attempt to maintain confidentiality to the extent possible.

22.4 Maximum Daily Excess Balancing Charge

The Daily Excess Balancing Charge that occurs on Critical Days shall be as follows:

The charge for exceeding daily balancing limits shall be ten times the highest price in the DPP for each delivery region as listed in the ~~(C)~~ following table. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into Pennsylvania.

(C) Indicates Change

RULES AND REGULATIONS

22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS

Effective November 1, 2020 - Continued

(C)

| <u>Delivery Region</u> | <u>Reference Price</u> |
|------------------------|--|
| North | Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4. |
| Central | The higher of 1) Transco, zone 6 non-N.Y. or 2) Transco, Leidy Line receipts plus the applicable transportation costs from Transco Zone 6 to Zone 6. |
| South | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

The Daily Excess Balancing Charge that occurs on Non-Critical Days shall be as follows:

| <u>Daily Imbalance Percent</u> | <u>Penalty</u> |
|--|----------------|
| Up to 15% | DRP |
| Greater than 15%, but not greater than 30% | DRP x 2 |
| Greater than 30%, but not greater than 45% | DRP x 3 |
| Greater than 45%, but not greater than 60% | DRP x 4 |
| Greater than 60% | DRP x 5 |
| Intentional imbalances | DRP x 5 |

The DRP (Daily Reference Price) shall be equal to the difference in price (C) between the highest DPP Reference Price and the lowest DPP Reference Price for the Customer's Delivery Region as listed below but shall not be lower than \$0.25/Mcf.

| <u>Delivery Region</u> | <u>Highest Reference Price</u> | <u>Lowest Reference Price</u> |
|------------------------|--|--|
| North | Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4. | Tennessee, zone 4- 300 leg |
| Central | Transco zone 6, non-N.Y. | Transco, Leidy line receipts plus the applicable transportation costs from Transco zone 6 to zone 6. |
| South | Texas Eastern, M3 | Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |
| West | Texas Eastern, M3 | Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3. |

(C) Indicates Change

RULES AND REGULATIONS**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS**
~~Effective November 1, 2020~~ - Continued (C)

The Company shall not charge any Maximum Daily Excess Balancing Charges if the Customer's Excess Daily Imbalance is anticipated to benefit the distribution systems daily balancing position as determined by Company in its sole discretion.

22.5 Operational Flow Orders and Daily Flow Directives

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Twenty-Five (\$25) per Mcf or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater.

22.6 Cost of Assigned Capacity.

In addition to applicable interstate pipeline demand charges, the associated demand charges to customers, or their NGS, served under Rates DS, LFD, XD, and who ~~(C)~~ utilize assigned PGC capacity and pay weighted average cost, will include 100% (DS) and 50% (LFD, XD) pro rata allocation of annual Peaking Supply service demand costs. The associated demand charges will be reduced by a pro rata share of the Economic Benefit of Peaking Supply (EBPS Credit). The EBPS Credit shall mean a pro rata share of (a) the value of Peaking Supply utilized in off system sales transactions and included in the PGC share of the Revenue Sharing Incentive Mechanism revenues, plus (b) the Commodity Price Differential, which shall be, as measured for the date of Peaking Supply delivery, the aggregate difference, if positive, between the DPP Reference Price applicable to the zone of delivery (i.e., Texas Eastern M3 for deliveries in the South and West Delivery Regions with the exception of deliveries from Mt. Bethel and Transco Z6 NNY for deliveries made in the North and Central Delivery Regions and deliveries from Mt. Bethel) and the actual price paid for actual Peaking Supply deliveries into the UGI distribution system. The EBPS Credit shall be applied in the calculation of associated demand charges in the second billing month after the credit has accrued (e.g., December accrued credits will be used to reduce the February associated demand charges) and shall not, on an annual basis, exceed the annual incremental demand charges for Peaking Services charged to Rate DS, LFD, and XD customers, or their NGS, as described above. ~~(C)~~

(C) Indicates Change

RATE RGENERAL SERVICE - RESIDENTIALAVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$16.2523.00 per customer

(I)

Plus Distribution Charge: \$0.6331768383/Ccf

(E,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307 (f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function
Rider E - Gas Procurement Charge
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

Issued: October 27, 2025January 28, 2026

Effective for Service Rendered on and after
October 28, 2025March 29, 2026

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$16.2523.00 per customer

(I)

Plus Distribution Charge: \$0.6331768383/Ccf

(C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE GLGENERAL SERVICE - GAS LIGHT SERVICEAVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

Distribution Charge: \$0.6331768383/Ccf

(CRI)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify.

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

(I) Indicates Increase (C) Indicates Change

RATE NGENERAL SERVICE - NON-RESIDENTIALAVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: \$36.4239.00 per customer (I)

Plus Distribution Charge: \$4.30045.0297/Mcf (C, I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function Rider
Rider E - Gas Procurement Charge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE NTGENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATIONAVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: \$36,4239.00 per customer (I)

Plus Distribution Charge: \$4,30045.0297/Mcf (C, I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE DSDELIVERY SERVICEAVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$300.00353.00 per month (I)

Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: \$3.36513652/Mcf (C,I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge
Rider J - Gas Delivery Enhancement Rider

(C) Indicates Change

(I) Indicates Increase

RATE MBS - Continued**MONTHLY BALANCING SERVICE****MONTHLY RATE TABLE**

Monthly Transportation Volume

| | | |
|------------|--|-----|
| Rate DS/IS | \$0. <u>01770198</u> /Mcf x Monthly Billed Volumes | (I) |
| Rate LFD | \$0. <u>01030113</u> /Mcf x Monthly Billed Volumes | (I) |
| Rate XD | \$0. <u>01040116</u> /Mcf x Monthly Billed Volumes | (I) |

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

(I) Indicates Increase

RATE LFD - ContinuedLARGE FIRM DELIVERY SERVICEMONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Capacity Charge (if applicable), the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$670.00 (I)

Plus

Maximum Demand Charge: \$7.6956/Mcf of Customer's elected DFR. (I)

Plus

Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected DFR. Applicable only when the customer elects UGI capacity.

Plus

Maximum Distribution Charge (all volumes): \$1.38314173/Mcf (I,C)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge

Rider G - Energy Efficiency and Conservation

Rider H - Technology and Economic Development

Rider I - Distribution System Improvement Charge

Rider J - Gas Delivery Enhancement Rider

RETAINAGE RATE

Company Use and Unaccounted for Gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j).

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

EXCESS TAKE CHARGE

Except as provided in the Company's *Nomination Procedure*, for authorized usage on any day in excess of the Daily Firm Requirement there will be a charge of \$6.00 per MCF in addition to the charges specified in the rate table.

(I) Indicates Increase

(C) Indicates Change

RATE LFD - ContinuedLARGE FIRM DELIVERY SERVICEMINIMUM BILL

Monthly: The Minimum Monthly Bill shall be the Customer Charge, Demand Charge, Capacity Charge (if applicable), and Charge for Other Transportation.

Annual: Unless a higher amount is agreed upon by the Company and Customer, the Minimum (C) Annual Bill shall be based on the Customer maintaining a 0.50 annual load factor and shall be due and payable with the bill for the 12th month in the contract year. The Customer's actual load factor shall be determined by dividing the total volume of gas taken during the contract year (including volumes taken under the Retail and Standby Rider, and the Cash-Out provisions of Section 22.2) by the sum of the Daily Firm Requirements for the contract year. If the actual load factor is less than 0.50, then, in addition to payment for actual usage, the Customer shall pay a Minimum Annual Bill charge equal to the product of: (1) the difference between 0.50 and the actual load factor, (2) the sum of the Customer's Daily Firm Requirements for the contract year, and (3) the average delivery charge paid by the Customer over the previous 12-month period, as calculated by the Company. If the Customer's actual load factor is greater than or equal to 0.50, no Minimum Annual Bill charge will be required.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company. Such charges related to the use of Customer elected and Company provided transportation capacity shall be reflected directly on the Customer's bill for service rendered on and after April 1, 2024, pursuant to Commission order at Docket R-2023-3040290, with such charges labeled on the bill as Capacity Charge.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

SERVICE UNDER OTHER RATES

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purposes of determining Excess Take Charge and Unauthorized Overrun gas.

(C) Indicates Change ~~(I)~~ Indicates Increase

RATE XD -Continued**EXTENDED LARGE FIRM DELIVERY SERVICE****MONTHLY RATE TABLE**

The charge for each monthly billing period shall be negotiable and shall be the sum of the Customer Charge, Distribution Charge, Demand Charge if applicable, the Capacity ~~(C)~~ Charge (if applicable), and the Minimum Annual Bill as described below.

The following are maximum rates.

Customer Charge: Charge as determined by negotiation.

Plus

Maximum Demand Charge: Charge as determined by negotiation.

Plus

Capacity Charge: On or after October 28, 2025 when current Rate XD contracts expire, Capacity available for Customer use, and related Capacity Charge, shall be as specified within Customer's service contract, provided Company has available capacity and Company and Customer agree to related terms. For Customers electing Company capacity, such Capacity Charge shall be charged at the Company's unitized weighted average cost of firm transportation capacity per elected DFR. However, for Customers specifically receiving assignment of Columbia Pipeline capacity via agreement with the Company and through capacity release, such Customers, or their NGS, shall pay capacity charges direct to Columbia in accordance with such release. For Customers not receiving any Company capacity, no Capacity Charge will apply.

Plus

Maximum Average Delivery Charge: \$1.~~3831~~4173/Mcf

~~(E,I)~~

Plus

SURCHARGES and RIDERS where negotiated

(C)

Rider F - Universal Service Program

(C)

Rider I - Distribution System Improvement Charge

RETAINAGE RATE

Unless otherwise agreed between the Customer and the Company, Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j)

MINIMUM BILL

Minimum Bill Volumes and terms shall be defined in the Service Agreement and determined by negotiation.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the Customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company.

(C) Indicates Change (I) Indicates Increase

Issued: ~~October 27, 2025~~January 28, 2026

Effective for Service Rendered on and after

~~October 28, 2025~~March 29, 2026

UGI UTILITIES, INC. - GAS DIVISION

GAS CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Aggregation Service

Issued: November 26, 2025January 28,
2026

Effective for service rendered on and
after December 1, 2025March 29, 2026
~~+~~
~~filed in Compliance with the Order of~~
~~the Pennsylvania Public Utility~~
~~Commission, entered on September 25,~~
~~2025 at Docket No. R-2025-3054938.~~

Issued By:

Jessica R. Rogers
Vice President - Rates & Regulatory Affairs
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Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

RULES AND REGULATIONS**4. CHOICE SUPPLIER OBLIGATIONS**

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customer. Customer accounts that are billed for non-basic natural gas ~~to~~ supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSSs may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapters 14 and 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSSs will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.~~3049~~ ^(C) for residential amounts billed (inclusive of associated sales taxes) and 99.~~3039~~ ^(C) of non-residential amounts billed (also inclusive of taxes). Customer participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4.

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

(C) Indicates Change